



Key Indices

	Prev Close	1D %	1W %	1M %	YTD %
DJIA	51,670.1	(0.3)	0.3	(1.7)	7.5
S&P 500	7,805.5	(0.0)	(0.2)	1.9	14.0
FTSE 100	10,650.3	(0.1)	1.0	(0.0)	7.2
AS30	8,921.5	(0.2)	0.2	(0.0)	(1.1)
CSI 300	4,275.7	(0.3)	(1.6)	(4.6)	(7.7)
FSSTI	5,430.5	0.3	(4.8)	(5.0)	16.9
HSCEI	8,174.7	0.1	0.6	(1.3)	(8.3)
HSI	24,345.2	0.3	0.3	(1.9)	(5.0)
JCI	5,926.0	(0.2)	(4.3)	(9.3)	(31.5)
KLCI	1,623.4	0.3	(0.6)	(4.4)	(3.4)
KOSPI	6,035.4	(5.5)	(13.8)	(9.7)	43.2
Nikkei 225	67,777.5	(1.8)	(3.1)	6.7	34.6
SET	1,571.7	(0.4)	(0.3)	(1.2)	24.8
TWSE	48,341.3	(1.9)	(2.8)	5.4	66.9
BDI	2,801	(1.8)	(6.7)	(20.1)	49.2
CPO (RM/mt)	4,420	(1.2)	1.2	(3.8)	12.4
Brent Crude (US\$/bbl)	106	(0.9)	5.1	1.0	73.7

Source: Bloomberg

Corporate Events

	Venue	Begin	Close
Virtual Sharing Session on Global Vegetable Oil Markets with S&P Global Energy	Singapore	19 Oct	19 Oct
Small & Mid-Caps Corporate Day	Singapore	21 Oct	21 Oct

Corporate and Macro Calendar

Economic Indicator/Event	Country/Region	Date
GDP	Malaysia	16 Oct
CPI	Malaysia	19 Oct
Trade Figures	Malaysia	19 Oct

Top Stories

Sector Update | Construction

Page 2 →

- The announcement of Budget 2027 last Friday will have limited impact on the Malaysian construction sector. While development expenditure increased 3% yoy to RM83b, there was a lack of new mega projects announced. Meanwhile, the reactivation of VOP will provide some cost relief, while the impacts from the minimum wage hike are deemed manageable. Overall, we still like the sector for its earnings visibility and commendable dividend yields. Maintain OVERWEIGHT; top picks are Gamuda, Kerjaya, Sunway Construction Group, Binastra Corporation and IJM Corporation.

Sector Update | Renewable Energy

Page 4 →

- PETRA hosted a briefing to provide clarity on the CRESS Acceleration Package. The government also introduced an additional 4 sen/kwh SAC for green consumers (offtakers). This brings total SAC to 18 sen/kwh. The SAC “discount”, while lower than expected, is still a positive sector catalyst. We gathered that data centres were keen on CRESS even at 20 sen/kwh and as such, the underlying demand remains robust. Maintain OVERWEIGHT.

Market Spotlight

Page 8 →

- The FBMKLCI closed higher yesterday, adding 5.34pt to 1,623.35 amid bargain hunting across the board
- US stocks were lower after the close on Tuesday, as losses in the healthcare, financials and consumer goods sectors led shares lower.

Technical Analysis

FBMKLCI, FCPO & FKLI Index Outlook

Page 9 →

Traders' Corner

Page 11 →

KTI Landmark | KTI MK

Page 11 →

- Trading Buy Range: RM0.54-0.545

Sorento Capital | SORENTO MK

Page 11 →

- Trading Buy Range: RM0.705-0.71

Autocount Dotcom | ADB MK

Page 12 →

- Trading Buy Range: RM0.525-0.53

Disclaimer: In Traders' Corner, technical analysis is carried out purely based on charting patterns, price movements and trends, and is thus independent of the fundamental research views of our analysts. As a result, and from time to time, we may make a technical recommendation that is opposite to our fundamental BUY/HOLD/SELL rating.

Construction

Budget 2027 Neutral; Marginal Lift From Expansionary Stance

Highlights

- Budget 2027 provides a higher development expenditure of RM83b, but there is a limited visible pipeline for construction companies under our coverage.
- The reinstatement of VOP may relieve the cost impact for smaller contractors, while the impacts from the minimum wage hike are fairly manageable for large-cap contractors under our coverage.
- Maintain OVERWEIGHT**; top picks are Gamuda, IJM Corporation, Sunway Construction Group, Binastra Corporation and Kerjaya.

Analysis

- Development expenditure of RM83b earmarked in Budget 2027.** Budget 2027 reaffirms the government's commitment with RM83b in development expenditure (+2.5% yoy). Including RM11b in public-private investments, RM14.2b of federal statutory bodies investments, and RM25b from government-linked investment companies, public development expenditure for 2026 will be RM133.2b (2026: RM131.8b). The larger development expenditure supports an expansionary spending stance, and shall continue to support a healthy domestic infrastructure project pipeline.
- Key highlights for the sector.** Some of the key infrastructure projects highlighted are: a) Johor's elevated autonomous rapid transit (E-ART) project; b) National Non-Revenue Water programme (RM2.5b); and c) various flood mitigation projects. There was a lack of new mega projects announced, which implies an absence of a visible pipeline for the construction companies under our coverage.
- Reinstatement of VOP may alleviate rising cost pressure.** In Budget 2027, the government also reactivated the Variation of Price (VOP) clause for diesel and bitumen cost increases. This allows selected projects valued up to RM5m using the Malaysian Public Works Department's pre-approved plans to proceed through quotation procurement. The VOP will allow the government to partially cover increases until the applicable government-related projects are completed. We are of the view that this will relieve the cost impact for smaller contractors with infrastructure-focused orderbooks.
- Manageable cost impact from minimum wage hikes, particularly for large-cap contractors.** Meanwhile, the increase in minimum wage from RM1,700 to RM2,000 (from July 27 onwards) is not viewed as a material risk for mid-large cap contractors under our coverage, and remains manageable. Notably, large-cap contractors such as Gamuda, Sunway Construction Group and IJM Corporation have already been paying most of their construction workers above RM1,700. Furthermore, the sector's median salary is above RM3,000. Hence, the impact on larger construction companies is likely to be manageable.

Peer Comparison

Company	Ticker	Rec	Share Price 13 Oct 26 (RM)	Target Price (RM)	Market Cap (RMm)	FY25 (x)	PE FY26F (x)	FY27F (x)	ROE 2026F (%)	Price/NTA 2026F (%)	2026F Div Yield (%)
Binastra Corporation	BNASTRA MK	BUY	2.70	3.05	2,946.8	36.7	36.7	25.0	53.6	10.0	3.1
Gamuda	GAM MK	BUY	4.95	6.26	28,978.3	35.4	33.1	27.2	10.2	2.3	3.0
IJM Corporation	IJM MK	BUY	2.82	3.15	9,887.5	35.8	24.0	21.7	4.3	1.0	6.3
Kerjaya Prospek Group	KPG MK	BUY	3.49	3.54	4,388.0	18.7	17.4	15.1	21.1	1.2	4.0
Malaysian Resources Corp	MRC MK	BUY	0.26	0.39	1,162.2	35.5	32.5	24.4	5.4	0.3	3.8
Sunway Construction Group	SCGB MK	BUY	7.55	8.44	9,981.1	25.6	23.3	21.6	50.6	9.0	5.2
WCT Holdings	WCTHG MK	HOLD	0.32	0.42	499.2	10.2	11.7	11.7	25.2	0.2	0.0

Source: Bloomberg, UOB Kay Hian

Analyst(s)

Jack Goh

jackgoh@uobkh.com
+603 2147 1943

Jack Lai

jacklai@uobkh.com
+603 2147 1983

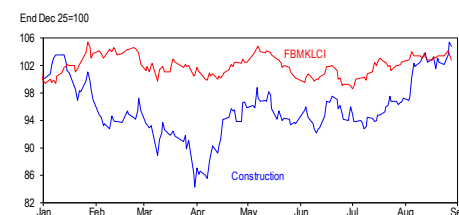
OVERWEIGHT (Maintained)

Sector Picks

Company	Ticker	Rec	Share Price (RM)	Target Price (RM)
Gamuda	GAM MK	BUY	4.95	6.26
Suway Construction	SCGB MK	BUY	7.55	8.44
IJM Corp	IJM MK	BUY	2.82	3.15
Kerjaya	KPG MK	BUY	3.49	3.54
Binastra	Binastra MK	BUY	2.70	3.05

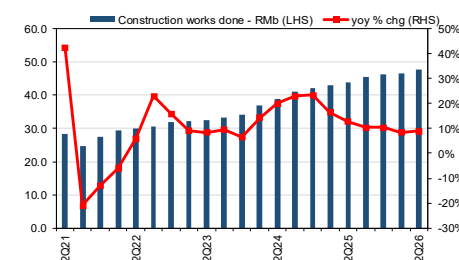
Source: Bloomberg, UOB Kay Hian

Construction Index vs FBMKLCI



Source: UOB Kay Hian

Value Of Construction Works Done (In 6M26)



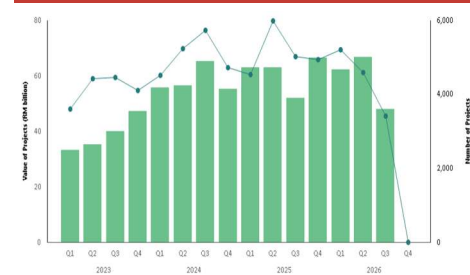
Source: Department of Statistics Malaysia, UOB Kay Hian

- **Decline in projects awarded in 3Q26, but expected to pick up in 4Q26-1H27.** Note that 3Q26's quarterly value of construction work awarded declined to RM39.9b (-27.9% qoq, -7.5% yoy). The rollout of domestic projects has also been slower in 9M26, with the total value of projects awarded standing at around RM176.8b (-1% yoy). Out of this, only RM37.3b (21%) are projects awarded by the government, far below 2025's government projects (at only 50%). The slower award rate may be due to the financial constraints faced by the federal government.
- **Selective large infrastructure projects coming on-stream in 4Q26-2027.** Notable mega infrastructure projects awarded ytd include: a) Phase 1 of the Ulu Padas water supply scheme in Sabah (RM5.98b); b) Penang LRT Mutiara Line project system packages (RM3.03b); and c) Tanah Rata bypass and federal road upgrade (RM430m). Some key mega projects anticipated in 4Q26-2027 are: a) EPCC contract for Perak-Penang Water Supply Scheme (~RM4b); b) Penang LRT Mutiara Line Segment 2 (~RM4b); c) Johor's Elevated Autonomous Rapid Transit (e-ART) project (RM7b-10b); d) East Coast Rail Link-Port Klang extension (RM0.7b-0.9b), and e) more water-related infrastructure projects in the pipeline.
- **DC job flows remain strong; over RM9b in contracts awarded to companies under our coverage in 2H26 thus far.** Note that: a) Sunway Construction Group secured two separate DC projects worth RM1.04b and RM1.02b in Johor in August; b) Gamuda secured four DC contracts worth RM5.7b (three in Negeri Sembilan and one in Cyberjaya); c) Binastra Corporation secured a RM491m DC contract in Cheras; and d) Kerjaya secured two DC-related works worth RM911m in total (RM53m subcontract works for a Klang Valley DC, and RM858m engineering works in Johor).
- **Valuations above average, but remain palatable given earnings upcycle.** The current valuations of the companies under our coverage (average 2026F PE of 18.6x) are now above their five-year mean PE (average of 17x), but this is justifiable given the multi-year high orderbook and rising optimism on the near-term earnings outlook. However, they are still lower than the elevated valuations in the last construction supercycle in 2017-18 (average of 19-20x), when the sector was flooded with mega projects, including the Kuala Lumpur-Singapore High Speed Rail (HSR) and Mass Rapid Transit Phase 3 (MRT3), both of which are currently inactive. Should companies continue to secure more projects from the public and private sectors, sector valuations could trend up further to the 2017-18 levels.

Valuation/Recommendation

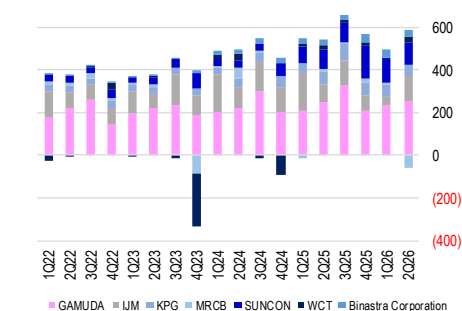
- **Maintain OVERWEIGHT on the sector,** despite the KLCON index having charted an 11% return in 2H26 thus far and outperforming the KLCI index by 13%. Most contractors under our coverage are poised to deliver resilient earnings throughout 2026-27, backed by record-high private job flows from the residential and DC segments.
- **Our sector top picks are** Gamuda (BUY/Target: RM6.26), Sunway Construction Group (BUY/Target: RM8.44), IJM Corporation (BUY/Target: RM3.15), Binastra Corporation (BUY/Target: RM3.05) and Kerjaya (BUY/Target: RM3.54). We like these companies for their DC growth aspects and internal project visibility. Ratings and target price of other stocks under coverage are in the RHS table.

Domestic Projects Awarded



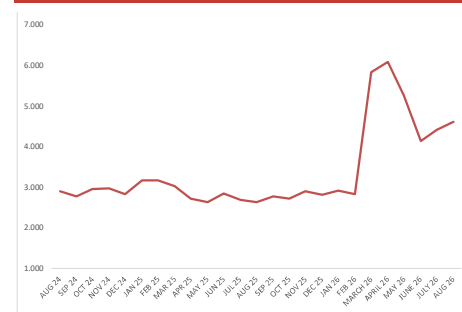
Source: Construction Industry Development Board, UOB Kay Hian

Construction Firms' Earnings Trend



Source: Respective companies, UOB Kay Hian

Diesel Price (RM/litre)



Source: UOB Kay Hian

Valuations and Target Price

Company	Ratings	Implied Valuations	Implied TP (RM)
Binastra	BUY	16x FY28F PE (mean)	3.05
Gamuda	BUY	21x FY28F PE (mean)	6.26
Sunway Construction	BUY	21.6x 2026F PE (+1SD above mean)	8.44
IJM Corp	BUY	23.6x FY27F PE (+1SD above mean)	3.15
Kerjaya Prospek Group	BUY	15.1x 2026F PE (+1SD above mean)	3.54
WCT	HOLD	11.6x 2026F PE (slightly below mean)	0.42
Malaysian Resources	BUY	33x 2027F PE (mean)	0.39

Source: UOB Kay Hian

Renewable Energy

18 sen/kwh SAC For CRESS Acceleration Programme, 3GW Of CRESS In The Pipeline

Highlights

- PETRA hosted a briefing yesterday to address the recently introduced CRESS Acceleration Package. The government also introduced an additional 4 sen/kwh SAC for green consumers, bringing total SAC charge to 18 sen/kWh.
- The SAC “discount” – while lower than expected, is still a positive catalyst for the sector. We gathered that data centres were keen on CRESS even at 20 sen/kwh and as such, the underlying demand remains robust. To-date, 3GW of CRESS have been submitted via 11 applicants and we expect 1.5GW to be dished out soon.
- We maintain our positive stance on the sector and would accumulate on share price weakness. We expect record orderbook with CRESS wins, and a strong recurring income base from 2029 onwards. Maintain OVERWEIGHT.

Analysis

- CRESS Acceleration Package briefing...** The Ministry of Energy Transition and Water Transformation (PETRA) hosted a briefing session to address the recently introduced Corporate Renewable Energy Supply Scheme (CRESS) Acceleration Package. To recap, on 18 Sep 26, the government announced a lower system access charge (SAC) of 14 sen/kWh (from 20 sen/kWh) for firm output for CRESS projects that can come on stream by 31 Dec 28.
- ...introduced a 4 sen/kwh SAC for green consumers.** In yesterday's briefing, PETRA introduced an additional 4 sen/kwh SAC for green consumers (oftakers). This brings total SAC for the CRESS Acceleration Package to 18 sen/kwh – a 2 sen/kwh SAC reduction. According to PETRA, the SAC for green consumers represents an additional charge designed to share the consumption and early termination risks borne by renewable energy (RE) developers. Assuming an energy cost of 32 sen/kwh and total SAC charge of 18 sen/kwh, the tariff under CRESS is estimated at 50 sen/kwh. This is still attractive when we compare with the ultra-high voltage (UHV) data centre tariff of 55 sen/kwh charged by the grid (Tenaga).
- 3GW of CRESS pipeline, RM15b orderbook.** PETRA also disclosed that the CRESS programme has attracted 11 applicants representing a combined capacity of 3GW. We expect the pace of CRESS wins to accelerate in 4Q26, considering that only about 50% of the identified CRESS projects have been publicly disclosed thus far (Tenaga with 600MW DayOne CRESS contract and Gamuda, SD Guthrie, and Gentari consortium's recent announcement of a 680MW CRESS contract).

Analyst(s)

Chong Lee Len

leelen@uobkh.com
+603 2147 1992

Hifzhan Raziq

hifzhanraziq@uobkh.com
+603 2147 1949

OVERWEIGHT (Maintained)

Segmental Rating

Segment	Rating
Renewable Energy	OVERWEIGHT (Maintained)

Source: UOB Kay Hian

Sector Picks

Company	Ticker	Rec	Share Price (RM)	Target Price (RM)
Solarvest	SOLAR MK	BUY	4.10	4.20*
Pekat Group	PEKAT MK	BUY	2.91	2.30*
Northern Solar	NORTHERN MK	BUY	1.18	1.40

* Target price under review

Source: Bloomberg, UOB Kay Hian

Sector Share Price Performance



Source: Bloomberg, UOB Kay Hian

Peer Comparison

Company	Ticker	Rec	Share Price 13 Oct 26 (RM)	Target Price (RM)	Last Year End	PE 2026F/27F (RM)	PE 2027F/28F (RM)	EV/EBITDA 2026F/27F (RM)	EV/EBITDA 2027F/28F (RM)	Yield 2026F/27F (%)	ROE 2026F/27F (%)	Market Cap. (RMm)	Price/NAV (x)
Solarvest Holdings	SOLAR MK	BUY	4.10	4.20^	3/26	34.8*	29.3**	20.2*	16.8**	–	12.0*	4,016.3	4.2
Pekat Group	PEKAT MK	BUY	2.91	2.30^	12/25	38.0	32.1	14.3	12.1	0.3	10.8	2,066.8	4.1
Northern Solar	NORTHERN MK	BUY	1.18	1.40	3/26	20.8*	12.4**	12.5*	7.1**	–	21.3*	466.8	4.4

* Data for 2027F; ** Data for 2028F; ^ target price under review

Source: Bloomberg, UOB Kay Hian

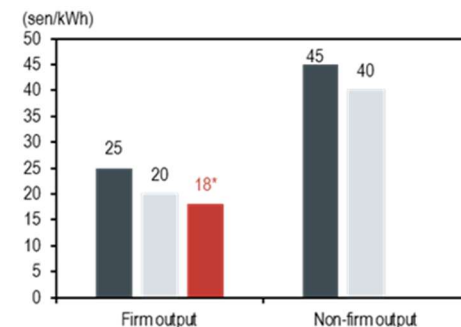
- **Our takeaway.** The SAC “discount” – while lower than initially expected, is still a positive catalyst for the sector. Importantly, the 14 sen/kwh SAC charged is fixed over a 10-year period, removing an overhang that previously curtailed CRESS negotiations with data centre operators. The 4 sen/kwh SAC for green consumers however, will fluctuate once every three years – aligned to Tenaga’s Regulatory Period timeline. Regulatory Period 5 begins on 1 Jan 28 to 31 Dec 30.
- **Channel checks: Solar players remain confident in the take up of CRESS.** Our channel checks suggest that solar players have been negotiating with data centre offtakers even at 20 sen/kwh and with rising electricity tariff (Automatic Fuel Adjustment (AFA) rising sharply in Jan 27 – see RHS), CRESS remains attractive to data centre operators. Importantly, from a solar developer’s perspective, the 10-year fixed SAC provides bankability and certainty of investment payback. We maintain our positive stance on the sector and would accumulate on share price weakness. We expect record orderbook with CRESS wins, and a strong recurring income base from 2029 onwards.
- **A total addressable market of RM20b.** Based on our estimates, the total addressable market for the CRESS programme is approximately RM20b, based on a development cost of RM5m/MW and 4GW of cumulative demand over the next five years. To recap, the regulatory body, the Data Centre Task Force, has mandated that data centres should source at least 30% of their power requirement via a RE source. Tenaga expects a total of 13GW of power demand from data centres over the next 3-5 years. At 30% of the 13GW demand outlook, we believe at least 4GW-5GW of RE is up for negotiations in the next 3-5 years.
- **Expect meaningful CRESS wins for RE players in the next three months.** Against this backdrop, we believe Solarvest, Pekat and Northern Solar will have to finalise CRESS projects within the next three months to catch the attractive CRESS Acceleration Package, given that the COD is no later than 31 Dec 28. Assuming a construction period of 18-24 months, financial close is likely within the next six months.
- **CRESS Acceleration Package offers an approximate 2.5% monthly savings against Tenaga’s UHV charges.** Based on projections made by Single Buyer (SB), a green consumer subscribing to the CRESS Acceleration Package will benefit from monthly savings of 2.54% against Tenaga’s ultra-high voltage charges, assuming the RE developer charges a tariff (energy cost) of 32 sen/kWh. This also yields better savings compared with the incumbent CRESS programme (with a 20 sen/kWh SAC), which generates monthly savings of only 1.39% against Tenaga’s ultra-high voltage charges.

SAC Breakdown

Renewable Energy Developers (REDs)		14.0 ¹ sen/kWh	Green Consumers (GCs)		4.0 ² sen/kWh
¹ Fixed rate applicable for 10 years from Commercial Operation Date (COD)					
² 4 sen/kWh for RP4 and subject to Regulatory Period (RP) review					
SAC Component			REDs	GCs	
1	Integration & Balancing	Cost of fast-response resources required to maintain system balance with increased RE integrations	6.2	-	
2	Operation & Regulatory	Cost of managing the electricity system to support the CRESS program	1.4	1.0	
3	Market Development	Costs associated with enabling the development and integration of CRESS and other emerging market mechanisms	3.2	1.5	
4	System Augmentation	Costs associated with strengthening and expanding the electricity system to support increased renewable energy integration	3.2	1.5	

Source: EC, UOB Kay Hian

SAC Revision



* Includes 4 sen/kWh SAC GC

Source: PETRA, UOB Kay Hian

LSS Projects And Tariff Range

Programme	Capacity (MW)	Tariff Range (sen/kWh)
LSS1	451	39.00-65.00
LSS2	562	33.98-53.00
LSS3	491	17.78-58.00
LSS4	823	14.99-26.10
LSS5	1,780	15.00-18.00
LSS5+	1,975	13.00-17.00
LSS6	Solar: 2,500+ BESS: 1,250MW	25.00-28.00
CRESS*	—	45.00-52.00

*Includes BESS and SAC charge of 14 sen/kWh

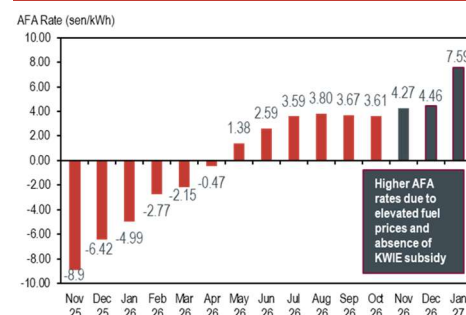
Source: Energy Commission, UOB Kay Hian

CRESS Programme Packages

	Current Package	CRESS Acceleration Package
SAC rates (sen/kWh)	20/40 (firm/non-firm)	14 + 4 (firm)
Contract Period	None	Minimum of 10 years
Periodic Review	Every IBR regulatory period	Fixed rate for 10 years from COD
Review	15%	None
Adjustment Cap	None	None
Eligibility	None	COD no later than 31 Dec 28
Compliance	None	Termination of the package applies to projects with COD after 31 Dec 28; the prevailing SAC rate applies

Source: PETRA, UOB Kay Hian

Current AFA Forecast

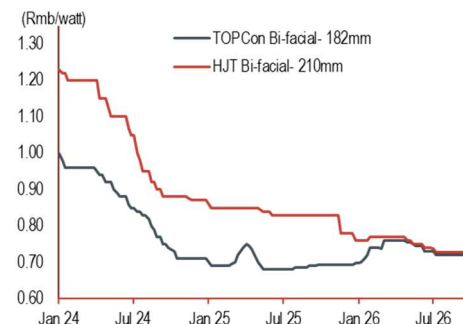


Source: Tenaga, UOB Kay Hian

Valuation/Recommendation

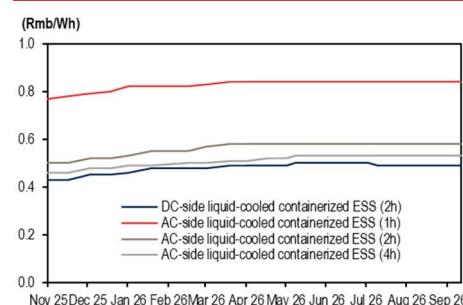
- Maintain OVERWEIGHT; elevated orderbook driven by 8GW of solar plant-ups over the next five years.** We expect total EPCC opportunities of approximately 8GW over 2027-32, driven by the take-off of CRESS projects in 4Q26/1Q27 and the government awarding the tender for LSS6 in 1H27. Assuming a construction cost of RM5b per MW, total EPCC replenishment opportunities are estimated at a staggering RM40b over the next five years. Our sector top picks are Solarvest, Pekat Group and Northern Solar.
- Solarvest Holdings (BUY/Target: RM4.20).** We expect Solarvest to execute its first CRESS contract win in the next three months, suggesting high orderbook visibility for the stock. We recently raised our target price to reflect our expectation of: a) a maiden CRESS project announcement; b) ability to secure high-quality offtakers (Tier 1 data centre operators), lowering counter-party risk; and c) its Brookfield partnership promoting better financing structure and rates, hence achieving a competitive project WACC. Key earnings catalysts for the stock include: a) a stronger ringgit to offset fluctuating solar PV costs, b) the progressive commissioning of its targeted 1.5GW CRESS asset portfolio, c) external additional third-party CRESS EPCC contract wins, and d) eventual monetisation of solar assets either via a listing or trade sale.
- Pekat Group (BUY/Target: RM2.30).** We continue to like Pekat for its strong set of management, good and prudent execution of orderbook and projects as well as a healthy balance sheet. Given that its share price has appreciated 25% ytd, we advocate BUYing on share price weakness and accumulating shares given its strong management team. Key re-rating catalysts for the stock include: a) maiden CRESS EPCC contract win, b) venture into CRESS asset ownership, c) growing dividend payout from its annual 1 sen/share net DPS, d) planned main board listing in 4Q26, and e) execution of earnings-accretive M&A(s) within the wider power equipment industry (transformer business) and district cooling solutions.
- Northern Solar Holdings (BUY/Target: RM1.40).** Our target price is pegged to 15x FY28F EPS. NS currently trades at an attractive 12x FY28F PE with a three-year earnings CAGR of 51% over FY26-29. Winning a sizeable CRESS project will lift valuation by RM320m (20x PER; RM18m net profit based on 80% equity stake). This suggests a blue-sky fair value of RM2.20/share within a three-year timeframe. Key re-rating catalysts include: a) award of utility-scale EPCC contracts under CRESS and LSS6, b) venturing into utility-scale asset ownership under CRESS, and c) reinstatement of Shariah status after the biannual Shariah compliance review in Nov 26.

Solar Module Prices



Source: Infolink, UOB Kay Hian

Historical BESS Prices



Source: Infolink, UOB Kay Hian

UHV Customer Bill Before CRESS

Type of Charge	Rates	Unit (kWh/hW)	Total (RM)
Peak (RM/kWh)	0.5518	10,000,000.00	5,518,000.00
Off Peak (RM/kWh)	0.5109	38,000,000.00	19,414,200.00
AFA (RM/kWh)	0	48,000,000.00	0.00
Capacity Charge (RM/kW)	21.76	76,000.00	1,653,760.00
Network Charge (RM/kW)	23.06	76,000.00	1,752,560.00
Retail Charges (RM/month)	250	-	250.00

Caj-Caj Lain	-	-	-
Current Month Usage Charge (RM)			28,338,770.00
KWTBB	1.60%		453,416.32
Current Bill (RM)			28,792,186.32

Source: Tenaga, UOB Kay Hian

UHV Customer Bill After Current CRESS Programme

Type of Charge	Rates	Unit (kWh/hW)	Total (RM)
Peak (RM/kWh)	0.5518	-	-
Off Peak (RM/kWh)	0.5109	30,000,000.00	15,327,000.00
AFA (RM/kWh)	0	30,000,000.00	-
Capacity Charge (RM/kW)	21.76	76,000.00	1,653,760.00
Network Charge (RM/kW)	23.06	76,000.00	1,752,560.00
Retail Charges (RM/month)	250	-	250.00

Caj-Caj Lain	-	-	-
Current Month Usage Charge (RM)			18,733,570.00
KWTBB	1.60%		299,733.12
Current Bill (RM)			19,033,303.12

Type of charge under RED	Rates	Unit (kWh/hW)	Total (RM)
Energy (RM/kWh)	0.32	18,000,000.00	5,760,000.00
System Access Charge (RM/kWh)	0.20	18,000,000.00	3,600,000.00
Current Bill (RM)			9,360,000.00

Total Bill after CRESS Acceleration Package (RM)	28,393,303.12
Difference (RM)	-398,883.20
Difference (%)	-1.39%

Source: Tenaga, UOB Kay Hian

UHV Customer Bill After CRESS Acceleration Package

Type of Charge	Rates	Unit (kWh/hW)	Total (RM)
Peak (RM/kWh)	0.5518	-	-
Off Peak (RM/kWh)	0.5109	30,000,000.00	15,327,000.00
AFA (RM/kWh)	0	30,000,000.00	-
Capacity Charge (RM/kW)	21.76	76,000.00	1,653,760.00
Network Charge (RM/kW)	23.06	76,000.00	1,752,560.00
Retail Charges (RM/month)	250	-	250.00

Caj-Caj Lain			
SAC GC (RM/kWh)	0.04	18,000,000.00	720,000.00

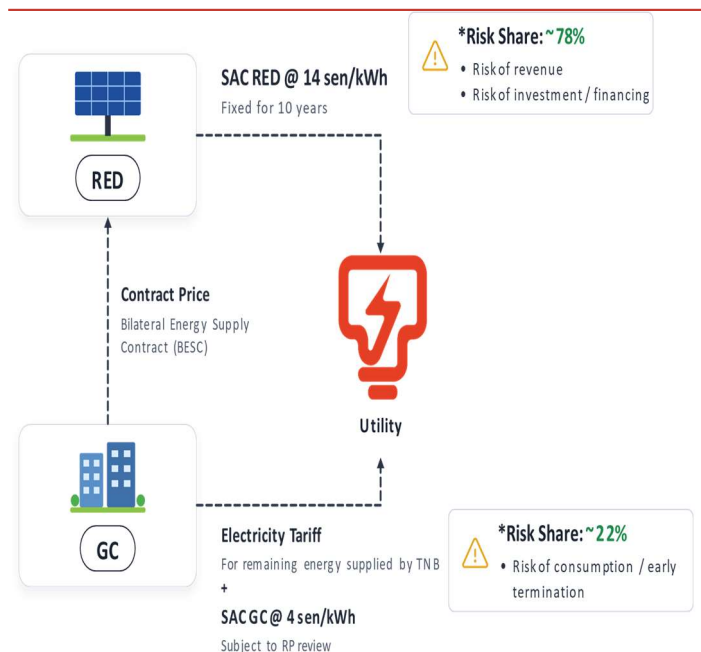
Current Month Usage Charge (RM)		19,453,570.00
KWTBB	1.60%	299,733.12
Current Bill (RM)		19,753,303.12

Type of charge under RED	Rates	Unit (kWh/hW)	Total (RM)
Energy (RM/kWh)	0.32	18,000,000.00	5,760,000.00
System Access Charge (RM/kWh)	0.14	18,000,000.00	2,520,000.00
Current Bill (RM)			8,280,000.00

Total Bill after CRESS Acceleration Package (RM)	28,033,303.12
Difference (RM)	-758,883.20
Difference (%)	-2.64%

Source: Tenaga, UOB Kay Hian

SAC Risk Sharing



Source: PETRA, UOB Kay Hian

Market Spotlight

Market News

The FBMKLCI closed higher yesterday, adding 5.34pt to 1,623.35 amid bargain hunting across the board. Meanwhile, Asian equities fell sharply on Tuesday led by technology shares as a widening conflict in the Middle East kept oil prices elevated, supporting the dollar ahead of an earnings season that will set the tone for the rest of the year. The FBMKLCI's top gainers were Mr D.I.Y. Group (M) (+3.4%), CIMB Group Holdings (+2.7%) and AMMB Holdings (+2.0%), while the top losers were Sunway Bhd (-2.0%), 99 Speed Mart Retail Holdings (-1.9%) and Axiata Group (-1.9%). In the broader market, losers outpaced gainers 813 to 381 with 463 counters unchanged. Turnover was 3.61b shares valued at RM3.32b.

US stocks were lower after the close on Tuesday, as losses in the healthcare, financials and consumer goods sectors led shares lower. At the close in NYSE, the Dow Jones Industrial Average fell 0.35%, while the S&P 500 Index declined 0.02%, and the NASDAQ Composite Index declined 0.15%. Rising stocks outnumbered declining ones on the New York Stock Exchange by 1,374 to 1,325 and 89 ended unchanged; on the Nasdaq Stock Exchange, 2,201 fell and 1,222 advanced, while 184 ended unchanged. (*Sources: Investing.com*)

FBMKLCI, FCPO & FKL Index Outlook

Analyst(s)

Mohd Fakhru Asyraq, MSTA, CFTe
mohdfakhruasyraq@uobkh.com
+603 21471994

FBMKLCI



Source: UOBKH ChartGenie

FTSE Bursa Malaysia KLCI

Last close:	1,623.35
Expected moving range:	1,600-1,630

Technical View:

Despite yesterday's positive closing, our outlook for the short term remains neutral as we expect further consolidation on the back of cautious regional markets. The index formed a spinning top pattern yesterday as selling pressure has been absorbed. For now, we expect sideways movement ahead. The support and resistance levels are maintained as follows:

Support: 1,600, 1,590

Resistance: 1,651, 1,683

FCPO



Source: TradingView

Futures Crude Palm Oil (FCPO) Active Contract, 1 Hour Chart

Technical BUY with +3.1% potential return

Trading BUY range: RM4,500-4,550
Last price: RM4,734
Target price: RM4,799, RM4,879
Support: RM4,585
Stop-loss: RM4,584

BUY with a target price of RM4,879 and stop-loss at RM4,584. Based on the chart, FCPO hit our first target at RM4,717 before continuing the bullish movement to the current level. This bullish movement is supported by an uptick in RSI and bullish crossover in both MACD and DMI indicators. We peg our new targets at RM4,799 and RM4,879 in the near term.

Expected timeframe: One day to three days

FKLI



Source: TradingView

FTSE Bursa Malaysia KLCI Futures (FKLI), 1 Hour Chart

Technical BUY with +1.9% potential return

Trading BUY range: 1,600-1,610
Last price: 1,615.5
Target price: 1,636, 1,646
Support: 1,600
Stop-loss: 1,599

BUY with a target price of 1,646 and stop-loss at 1,599. Based on the chart, FKLI penetrated the downtrend line and closed higher at 1,615.5 yesterday. This bearish movement is supported by an uptick in the RSI and bullish crossovers in both MACD and DMI indicators. We peg our targets at 1,636 and 1,646 in the near term.

Expected timeframe: One day to three days

Traders' Corner



Source: UOBKH ChartGenie

Analyst(s)

Mohd Fakhru Asyraq, MSTa, CFTe
mohdfakhruasyraq@uobkh.com
+603 21471994

KT1 Landmark KT1 MK

Technical BUY on breakout with +19.4% potential return

Trading BUY range:	RM0.54-0.545
Last price:	RM0.515
Target price:	RM0.595, RM0.645
Support:	RM0.50
Stop-loss:	RM0.495

BUY on breakout with a target price of RM0.645 and stop-loss at RM0.495. Share price had consolidated around the psychological support of RM0.50 before closing above the BBI yesterday to set a new tone for the short-term outlook. We expect KT1 to continue in its uptrend once it penetrates the breakout level of RM0.325. A bullish bias has been established following an uptick in the MACD. We peg our targets at RM0.595 and RM0.645 in the near term.

Expected timeframe: Two weeks to two months

Note: Not available for CFD Trading



Source: UOBKH ChartGenie

Sorento Capital SORENTO MK

Technical BUY on breakout with +19.9% potential return

Trading BUY range:	RM0.705-0.71
Last price:	RM0.695
Target price:	RM0.795, RM0.845
Support:	RM0.635
Stop-loss:	RM0.63

BUY on breakout with a target price of RM0.845 and stop-loss at RM0.63. Based on the daily chart, SORENTO formed higher highs and higher lows that indicate an uptrend. A positive closing above the BBI line yesterday was accompanied by a bullish crossover in the DMI, which indicates buying momentum has overcome selling momentum. This is also supported by an uptick in the RSI. We peg our targets at RM0.795 and RM0.845 once the stock penetrates the breakout level of RM0.705.

Expected timeframe: Two weeks to two months

Note: Not available for CFD Trading



Source: UOBKH ChartGenie

Autocount Dotcom ADB MK

Technical BUY on breakout with +28.6% potential return

Trading BUY range:	RM0.525-0.53
Last price:	RM0.47
Target price:	RM0.625, RM0.675
Support:	RM0.435
Stop-loss:	RM0.43

BUY on breakout with a target price of RM0.675 and stop-loss at RM0.43. Based on daily chart, ADB has seen its share price recover gradually and move above the 7- and 21-day EMA following yesterday's spike to close higher at RM0.915. This is supported by an uptick in the RSI and bullish crossover in the MACD, which indicate that positive momentum would strengthen in the near term. We peg our targets at RM0.625 and RM0.675 once it manages to penetrate above RM0.525.

Expected timeframe: Two weeks to two months

Note: Not available for CFD Trading

IMPORTANT NOTICE – DISCLOSURES AND DISCLAIMERS

This report is provided subject to various disclosures and disclaimers (the "Disclosures / Disclaimers") which form an integral part of this report and are available at [this link](#) or by scanning the QR code below:



The Disclosures / Disclaimers contain important information, including without limitation, (a) exclusions of liability, (b) confidentiality obligations, (c) restrictions on publication, circulation, reproduction, distribution and use of the report, (d) potential conflicts of interest, and (e) disclosures and requirements specific to recipients in the United States and other applicable jurisdictions.

Specifically, this report is intended for general circulation and informational purposes only and does not take into account the specific investment objectives, financial situation, or particular needs of any individual person. It is not intended to constitute personal investment advice or a recommendation to buy or sell any investment product or security. You should independently evaluate the information and, where necessary, seek advice from a qualified financial adviser regarding the suitability of any investment, taking into account your specific objectives, financial situation and needs, before making any investment decision. Analyst certifications required under applicable regulations, including SEC Regulation AC (where relevant), are included in this report.

Recipients of this report must carefully read, review and understand the full Disclosures / Disclaimers before using or relying on any information in this report. By accessing, receiving or using this report, you acknowledge and confirm that you have read, understood, accepted and agreed to be bound by the Disclosures / Disclaimers (as may be amended or updated from time to time) in full.